

April 23, 2021

**VIA ELECTRONIC MAIL**

Luly E. Massaro, Commission Clerk  
Rhode Island Public Utilities Commission  
89 Jefferson Boulevard  
Warwick, RI 02888

**RE: Docket No. 5040 – Distribution Adjustment Charge (“DAC”) Filing  
Docket No. 5066 – Gas Cost Recovery (“GCR”) Filing  
Status Report of COVID Deferral**

Dear Ms. Massaro:

On behalf of National Grid,<sup>1</sup> I have enclosed the Company’s report on the status of the COVID deferral associated with the DAC and GCR, as directed by the Public Utilities Commission (“PUC”) in its Order issued to the Company on January 5, 2021 in R.I.P.U.C. Docket Nos. 5040 and 5066, respectively.<sup>2</sup>

The enclosed COVID deferral report covers the 12-month period from November 2020 through October 2021. Based on five months of actual data and seven months of projected data, the projected DAC and GCR COVID deferrals at the end of October 2021 is an under-recovery of approximately \$9.7 million and \$5.1 million, respectively. This compares to the initial estimate of the COVID deferrals of approximately \$10.1 million and \$5.3 million for the DAC and GCR, respectively.

The Company has provided details regarding the COVID deferrals in the attached schedules. Schedule 1 summarizes the projected COVID deferrals for the DAC and GCR. Schedule 2 provides actual COVID revenue reduction billed through the DAC for November 2020 through March 2021, projected COVID revenue reduction for April 2021 through October 2021 and a summary of the COVID deferral activity by month. Schedule 3 provides actual COVID revenue reduction billed through the GCR for November 2020 through March 2021, projected COVID revenue reduction for April 2021 through October 2021 and a summary of the COVID deferral activity by month.

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<sup>1</sup> The Narragansett Electric Company d/b/a National Grid (“National Grid” or the “Company”).

<sup>2</sup> In Docket Nos. 5040 (“Distribution Adjustment Charge”) and 5066 (“Gas Cost Recovery”) respectively, the PUC ordered the Company to defer 50 percent of the Company’s proposed DAC and GCR bill increase, which resulted in a deferral of approximately \$10.1 million in DAC revenue and \$5.3 million in GCR revenue.

Luly E. Massaro, Commission Clerk  
Status Report of COVID Deferral  
April 23, 2021  
Page 2 of 2

Thank you for your attention to this filing. If you have any questions, please contact me at 781-907-2121.

Sincerely,



Raquel J. Webster

Enclosure

cc: Docket Nos. 5040/5066 Service Lists  
Leo Wold, Esq.  
Al Mancini  
John Bell

The Narragansett Electric Company  
Distribution Adjustment Charge and Gas Cost Recovery  
Estimated COVID Deferral Balance

(1)	COVID Deferral for 12 months ending October 31 - DAC	\$9,731,171
(2)	COVID Deferral for 12 months ending October 31 - GCR	<u>\$5,113,716</u>
(3)	Total Estimated COVID Deferral Balance	\$14,844,887

- (1) Page 2, Line (41), Col (m)
- (2) Page 3, Line (15), Col (m)
- (3) Line (1) + Line (2)

The Narragansett Electric Company - Gas  
Distribution Adjustment Charge  
COVID Deferral

(1)	# of Days in Month	Nov-21 30 Actual (a)	Dec-20 31 Actual (b)	Jan-21 31 Actual (c)	Feb-21 28 Actual (d)	Mar-21 31 Actual (e)	Apr-21 30 Forecast (f)	May-21 31 Forecast (g)	Jun-21 30 Forecast (h)	Jul-21 31 Forecast (i)	Aug-21 31 Forecast (j)	Sep-21 30 Forecast (k)	Oct-21 31 Forecast (l)	Nov-21 30 Forecast (m)	12 month End (n)
<b>COVID Deferral Factor \$/dekatherm</b>															
(2)	Res-NH						(\$0.0990)	(\$0.0990)	(\$0.0990)	(\$0.0990)	(\$0.0990)	(\$0.0990)	(\$0.0990)	(\$0.0990)	(\$0.0990)
(3)	Res -NH LI						(\$0.0870)	(\$0.0870)	(\$0.0870)	(\$0.0870)	(\$0.0870)	(\$0.0870)	(\$0.0870)	(\$0.0870)	(\$0.0870)
(4)	Res-H						(\$0.2960)	(\$0.2960)	(\$0.2960)	(\$0.2960)	(\$0.2960)	(\$0.2960)	(\$0.2960)	(\$0.2960)	(\$0.2960)
(5)	Res-H LI						(\$0.2840)	(\$0.2840)	(\$0.2840)	(\$0.2840)	(\$0.2840)	(\$0.2840)	(\$0.2840)	(\$0.2840)	(\$0.2840)
(6)	Small						(\$0.3010)	(\$0.3010)	(\$0.3010)	(\$0.3010)	(\$0.3010)	(\$0.3010)	(\$0.3010)	(\$0.3010)	(\$0.3010)
(7)	Medium						(\$0.3410)	(\$0.3410)	(\$0.3410)	(\$0.3410)	(\$0.3410)	(\$0.3410)	(\$0.3410)	(\$0.3410)	(\$0.3410)
(8)	Large LL						(\$0.1070)	(\$0.1070)	(\$0.1070)	(\$0.1070)	(\$0.1070)	(\$0.1070)	(\$0.1070)	(\$0.1070)	(\$0.1070)
(9)	Large HL						(\$0.1300)	(\$0.1300)	(\$0.1300)	(\$0.1300)	(\$0.1300)	(\$0.1300)	(\$0.1300)	(\$0.1300)	(\$0.1300)
(10)	XI-LL						(\$0.1040)	(\$0.1040)	(\$0.1040)	(\$0.1040)	(\$0.1040)	(\$0.1040)	(\$0.1040)	(\$0.1040)	(\$0.1040)
(11)	XI-HL						(\$0.1280)	(\$0.1280)	(\$0.1280)	(\$0.1280)	(\$0.1280)	(\$0.1280)	(\$0.1280)	(\$0.1280)	(\$0.1280)
<b>Throughput - dekatherms</b>															
(12)	Res-NH						32,592	13,797	16,088	13,181	12,614	12,839	15,939	10,374	
(13)	Res -NH LI						1,162	516	524	405	365	372	458	348	
(14)	Res-H						2,105,088	761,692	532,069	416,552	397,470	410,179	557,297	668,626	
(15)	Res-H LI						180,200	73,557	54,086	44,159	42,581	44,003	56,083	59,081	
(16)	Small						320,918	119,748	70,449	48,243	44,594	45,059	49,175	75,290	
(17)	Medium						701,158	342,868	262,123	192,110	179,556	183,508	232,264	223,501	
(18)	Large LL						339,119	145,105	77,380	47,486	44,688	45,850	91,291	120,524	
(19)	Large HL						108,650	88,553	81,843	71,311	72,940	79,582	79,091	47,098	
(20)	XI-LL						125,930	58,041	31,247	24,195	21,503	27,423	72,477	76,895	
(21)	XI-HL						460,785	411,048	414,414	399,214	409,743	396,000	412,069	221,057	
(22)	Total						4,375,583	2,014,924	1,540,223	1,256,856	1,226,054	1,244,814	1,566,144	1,502,794	
<b>COVID Deferral Revenue</b>															
(23)	Res-NH	(\$866)	(\$3,169)	(\$4,890)	(\$4,939)	(\$4,403)	(\$3,227)	(\$1,366)	(\$1,593)	(\$1,305)	(\$1,249)	(\$1,271)	(\$1,578)	(\$1,027)	(\$3,883)
(24)	Res -NH LI	(\$43)	(\$153)	(\$248)	(\$248)	(\$234)	(\$101)	(\$45)	(\$46)	(\$35)	(\$32)	(\$32)	(\$40)	(\$30)	(\$1,301)
(25)	Res-H	(\$127,323)	(\$558,095)	(\$910,656)	(\$1,004,510)	(\$827,203)	(\$623,106)	(\$225,461)	(\$157,492)	(\$123,299)	(\$117,651)	(\$121,413)	(\$164,960)	(\$197,913)	(\$5,159,082)
(26)	Res-H LI	(\$11,697)	(\$47,900)	(\$78,707)	(\$82,670)	(\$69,884)	(\$51,177)	(\$20,890)	(\$15,361)	(\$12,541)	(\$12,093)	(\$12,497)	(\$15,928)	(\$16,779)	(\$48,124)
(27)	Small	(\$16,894)	(\$75,635)	(\$134,124)	(\$153,286)	(\$127,277)	(\$96,596)	(\$36,044)	(\$21,205)	(\$14,521)	(\$13,423)	(\$13,563)	(\$14,802)	(\$22,662)	(\$740,032)
(28)	Medium	(\$39,538)	(\$208,720)	(\$304,977)	(\$331,108)	(\$280,863)	(\$239,095)	(\$116,918)	(\$89,384)	(\$65,510)	(\$61,228)	(\$62,576)	(\$79,202)	(\$76,214)	(\$1,955,333)
(29)	Large LL	(\$6,373)	(\$35,807)	(\$57,653)	(\$60,827)	(\$49,379)	(\$36,286)	(\$15,526)	(\$8,280)	(\$5,081)	(\$4,782)	(\$4,906)	(\$9,768)	(\$12,896)	(\$307,564)
(30)	Large HL	(\$2,547)	(\$15,586)	(\$20,165)	(\$19,091)	(\$19,491)	(\$14,122)	(\$11,512)	(\$10,640)	(\$9,270)	(\$9,482)	(\$10,346)	(\$10,282)	(\$6,123)	(\$158,657)
(31)	XI-LL	(\$259)	(\$19,284)	(\$25,867)	(\$24,252)	(\$16,930)	(\$13,097)	(\$6,036)	(\$3,256)	(\$2,516)	(\$2,236)	(\$2,852)	(\$7,538)	(\$7,997)	(\$132,114)
(32)	XI-HL	(\$2,495)	(\$94,179)	(\$81,019)	(\$78,484)	(\$60,152)	(\$58,980)	(\$52,614)	(\$53,045)	(\$51,099)	(\$52,447)	(\$50,688)	(\$52,745)	(\$28,295)	(\$716,242)
(33)	Total	(\$208,035)	(\$1,058,528)	(\$1,618,306)	(\$1,759,429)	(\$1,455,816)	(\$1,135,787)	(\$486,412)	(\$360,296)	(\$285,177)	(\$274,623)	(\$280,144)	(\$356,843)	(\$369,936)	(\$9,649,332)
<b>COVID Deferral Balance</b>															
(34)	COVID Deferral Beginning Balance	\$0	\$208,142	\$1,267,453	\$2,887,964	\$4,651,006	\$6,112,532	\$7,255,182	\$7,749,555	\$8,117,998	\$8,411,945	\$8,695,644	\$8,984,866	\$9,351,437	\$0
(35)	Revenue Credit	\$208,035	\$1,058,528	\$1,618,306	\$1,759,429	\$1,455,816	\$1,135,787	\$486,412	\$360,296	\$285,177	\$274,623	\$280,144	\$356,843	\$369,936	\$9,649,332
(36)	Ending Balance Before Interest	\$208,035	\$1,266,670	\$2,885,759	\$4,647,393	\$6,106,822	\$7,248,319	\$7,741,594	\$8,109,851	\$8,403,175	\$8,686,568	\$8,975,788	\$9,341,709	\$9,721,373	\$9,649,332
(37)	Average Monthly Balance	\$104,018	\$737,406	\$2,076,606	\$3,767,679	\$5,378,914	\$6,680,426	\$7,498,388	\$7,929,703	\$8,200,587	\$8,549,257	\$8,835,716	\$9,163,288	\$9,536,405	\$9,536,405
(38)	Bk America Rate less 200 Basis Points	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%	1.25%
(39)	Interest	\$107	\$783	\$2,205	\$3,613	\$5,710	\$6,863	\$7,961	\$8,147	\$8,770	\$9,076	\$9,078	\$9,728	\$9,798	\$81,839
(40)	COVID Deferral End Balance	\$208,142	\$1,267,453	\$2,887,964	\$4,651,006	\$6,112,532	\$7,255,182	\$7,749,555	\$8,117,998	\$8,411,945	\$8,695,644	\$8,984,866	\$9,351,437	\$9,731,171	\$9,731,171

(2)-(11) COVID Factor (Docket 5040)  
(12)-(21) Gas volumes per Company forecast used in Docket 5040 for forecasted months  
(23)-(32) Col (a) - Col (e): Company Revenue Report  
Col (f) - Col (m): Lines from (2) - (11) x applicable lines from (12) - (21)  
Nov-20: \$0; all other months: Prior Month's Line (41)  
Line (33) x -1  
(37) Line (35) + Line (36)  
(38) [ Line (35) + Line (37) ] + 2  
(39) Bank America Rate less 200 Basis Points  
(40) [Line (38) x Line (39)] - 365 x Line (1)  
(41) Line (37) + Line (40)

The Narragansett Electric Company - Gas  
Gas Cost Recovery  
COVID Deferral

(1)	# of Days in Month	Nov-20		Dec-20		Jan-21		Feb-21		Mar-21		Apr-21		May-21		Jun-21		Jul-21		Aug-21		Sep-21		Oct-21		Nov-21		Nov-Oct				
		Actual	30	Actual	31	Actual	31	Actual	28	Actual	31	Forecast	30	Forecast	31	Forecast	31	Forecast	30	Forecast	31	Forecast	30	Forecast	31	Forecast	30	Forecast	30	365		
		(a)	(a)	(b)	(b)	(c)	(c)	(d)	(d)	(e)	(e)	(f)	(f)	(g)	(g)	(h)	(h)	(i)	(i)	(j)	(j)	(k)	(k)	(l)	(l)	(m)	(m)	(n)	(n)			
		<b>Prorated</b>																														
		1,546,738		2,711,846		4,382,453		4,870,211		4,026,399		3,111,846		1,191,380		827,843		628,259		595,478		613,567		801,559		943,289		943,289				
		(\$150,078)		(\$528,774)		(\$855,018)		(\$950,161)		(\$785,754)		(\$606,810)		(\$0,1950)		(\$0,1950)		(\$0,1950)		(\$0,1950)		(\$0,1950)		(\$0,1950)		(\$0,1950)		(\$0,1950)		(\$183,941)		
		50,599		69,007		87,323		87,253		82,908		62,930		38,685		40,356		32,266		34,547		37,622		38,418		23,270		23,270				
		(\$3,844)		(\$10,564)		(\$13,364)		(\$13,359)		(\$12,691)		(\$9,628)		(\$0,1530)		(\$0,1530)		(\$0,1530)		(\$0,1530)		(\$0,1530)		(\$0,1530)		(\$0,1530)		(\$0,1530)		(\$3,560)		
		(\$153,922)		(\$539,339)		(\$868,382)		(\$963,520)		(\$798,445)		(\$616,438)		(\$238,238)		(\$167,604)		(\$127,448)		(\$121,404)		(\$125,402)		(\$162,182)		(\$187,502)		(\$187,502)		(\$5,069,825)		
		\$0		\$154,001		\$693,790		\$1,563,370		\$2,528,851		\$3,330,404		\$3,950,580		\$4,193,139		\$4,365,137		\$4,497,287		\$4,623,530		\$4,753,747		\$4,921,062		\$4,921,062		\$0		
		\$153,922		\$539,339		\$868,382		\$963,520		\$798,445		\$616,438		\$238,238		\$167,604		\$127,448		\$121,404		\$125,402		\$162,182		\$187,502		\$187,502		\$5,069,825		
		\$153,922		\$693,340		\$1,562,172		\$2,526,890		\$3,327,295		\$3,946,842		\$4,188,818		\$4,360,743		\$4,492,585		\$4,618,691		\$4,748,932		\$4,915,929		\$5,108,564		\$5,108,564				
		\$76,961		\$423,671		\$1,127,981		\$2,045,130		\$2,928,073		\$3,638,623		\$4,069,699		\$4,276,941		\$4,428,861		\$4,557,989		\$4,686,231		\$4,834,838		\$5,014,813		\$5,014,813				
		1.25%		1.25%		1.25%		1.25%		1.25%		1.25%		1.25%		1.25%		1.25%		1.25%		1.25%		1.25%		1.25%		1.25%				
		\$79		\$450		\$1,198		\$1,961		\$3,109		\$3,738		\$4,321		\$4,394		\$4,702		\$4,839		\$4,815		\$5,133		\$5,152		\$5,152		\$43,891		
		\$154,001		\$693,790		\$1,563,370		\$2,528,851		\$3,330,404		\$3,950,580		\$4,193,139		\$4,365,137		\$4,497,287		\$4,623,530		\$4,753,747		\$4,921,062		\$4,921,062		\$4,921,062		\$5,113,716		\$5,113,716

**COVID Deferral Balances**

(9)	COVID Deferral Beginning Balance	\$0		\$154,001		\$693,790		\$1,563,370		\$2,528,851		\$3,330,404		\$3,950,580		\$4,193,139		\$4,365,137		\$4,497,287		\$4,623,530		\$4,753,747		\$4,921,062		\$4,921,062		\$0		
(10)	Revenue Credit	\$153,922		\$539,339		\$868,382		\$963,520		\$798,445		\$616,438		\$238,238		\$167,604		\$127,448		\$121,404		\$125,402		\$162,182		\$187,502		\$187,502		\$5,069,825		
(11)	Ending Balance Before Interest	\$153,922		\$693,340		\$1,562,172		\$2,526,890		\$3,327,295		\$3,946,842		\$4,188,818		\$4,360,743		\$4,492,585		\$4,618,691		\$4,748,932		\$4,915,929		\$5,108,564		\$5,108,564				
(12)	Average Monthly Balance	\$76,961		\$423,671		\$1,127,981		\$2,045,130		\$2,928,073		\$3,638,623		\$4,069,699		\$4,276,941		\$4,428,861		\$4,557,989		\$4,686,231		\$4,834,838		\$5,014,813		\$5,014,813				
(13)	Bk America Rate less 200 Basis Points	1.25%		1.25%		1.25%		1.25%		1.25%		1.25%		1.25%		1.25%		1.25%		1.25%		1.25%		1.25%		1.25%		1.25%				
(14)	Interest	\$79		\$450		\$1,198		\$1,961		\$3,109		\$3,738		\$4,321		\$4,394		\$4,702		\$4,839		\$4,815		\$5,133		\$5,152		\$5,152		\$43,891		
(15)	COVID Deferral End Balance	\$154,001		\$693,790		\$1,563,370		\$2,528,851		\$3,330,404		\$3,950,580		\$4,193,139		\$4,365,137		\$4,497,287		\$4,623,530		\$4,753,747		\$4,921,062		\$4,921,062		\$4,921,062		\$5,113,716		\$5,113,716

- (2) Col (a) - Col (e); Company Report; Col (f) - Col (m); Company Forecast  
(3) Line (4) + Line (2)  
(4) Col (a) - Col (e); Page 4, Line 11; Col (f) - Col (m); Company Forecast  
(5) Col (a) - Col (e); Company Report; Col (f) - Col (m); Company Forecast  
(6) Line (7) + Line (5)  
(7) Col (a) - Col (e); Page 5, Line 22; Col (f) - Col (m); Company Forecast  
(8) Line (4) + Line (7)  
(9) Nov-20: \$0; all other months: Prior Month's Line (15)  
(10) Line (8) x -1  
(11) Line (9) + Line (10)  
(12) [ Line (9) + Line (11) ] + 2  
(13) Bank America Rate less 200 Basis Points  
(14) [Line (12) x Line (13)] + 365 x Line (1)  
(15) Line (11) + Line (14)

The Narragansett Electric Company - Gas  
Gas Cost Recovery  
COVID Deferral - Monthly Revenue Credit

	<u>Nov-20</u>	<u>Dec-20</u>	<u>Jan-21</u>	<u>Feb-21</u>	<u>Mar-21</u>
	(a)	(b)	(c)	(d)	(e)
<b>Low Load</b>					
	<b>Prorated</b>				
(1) Total Gas Cost Recovery Charge	\$5.3269	\$5.4529	\$5.4529	\$5.4529	\$5.4529
(2) COVID Component	(\$0.0975)	(\$0.1950)	(\$0.1950)	(\$0.1950)	(\$0.1950)
(3) % of Total Rate	-1.83%	-3.58%	-3.58%	-3.58%	-3.58%
(4) Actual Dth	1,546,738	2,711,846	4,382,453	4,870,211	4,026,399
(5) Calculated Collection - COVID	(\$150,807)	(\$528,810)	(\$854,578)	(\$949,691)	(\$785,148)
(6) Calculated Collection - GCR	\$8,239,317	\$14,787,426	\$23,897,080	\$26,556,771	\$21,955,551
(7) Collection	\$8,359,141	\$15,074,350	\$24,374,929	\$27,087,285	\$22,400,335
(8) Bad Debt	\$159,660	\$287,920	\$465,561	\$517,367	\$427,846
(9) Actual Collection	\$8,199,482	\$14,786,430	\$23,909,368	\$26,569,917	\$21,972,489
(10) Variance	\$39,835	\$996	(\$12,288)	(\$13,147)	(\$16,938)
(11) Recalculated Collection- Deferral	(\$150,078)	(\$528,774)	(\$855,018)	(\$950,161)	(\$785,754)
<b>High Load</b>					
(12) Total Gas Cost Recovery Charge	\$4.7447	\$4.8435	\$4.8435	\$4.8435	\$4.8435
(13) COVID Component	(\$0.0765)	(\$0.1530)	(\$0.1530)	(\$0.1530)	(\$0.1530)
(14) % of Total Rate	-1.61%	-3.16%	-3.16%	-3.16%	-3.16%
(15) Actual Dth	50,599	69,007	87,323	87,253	82,908
(16) Calculated Collection - COVID	(\$3,871)	(\$10,558)	(\$13,360)	(\$13,350)	(\$12,685)
(17) Calculated Collection - GCR	\$240,077	\$334,233	\$422,948	\$422,607	\$401,567
(18) Collection	\$243,083	\$340,943	\$431,304	\$431,127	\$409,582
(19) Bad Debt	\$4,643	\$6,512	\$8,238	\$8,235	\$7,823
(20) Actual Collection	\$238,440	\$334,431	\$423,066	\$422,892	\$401,759
(21) Variance	\$1,637	(\$198)	(\$118)	(\$285)	(\$192)
(22) Recalculated Collection- Deferral	(\$3,844)	(\$10,564)	(\$13,364)	(\$13,359)	(\$12,691)

- (1) GCR Rate (Docket 5066)
- (2) COVID Factor (Docket 5066)
- (3) Line (2) ÷ Line (1)
- (4) Company Report
- (5) Line (2) x Line (4)
- (6) Line (1) x Line (4)
- (7) Company Report
- (8) Company Report
- (9) Line (7) + Line (8)
- (10) Line (6) - Line (9)
- (11) Line (5) - [Line (3) x Line (10)]

- (12) GCR Rate (Docket 5066)
- (13) COVID Factor (Docket 5066)
- (14) Line (13) ÷ Line (12)
- (15) Company Report
- (16) Line (13) x Line (15)
- (17) Line (12) x Line (15)
- (18) Company Report
- (19) Company Report
- (20) Line (18) + Line (19)
- (21) Line (17) - Line (20)
- (22) Line (16) - [Line (14) x Line (21)]

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.



\_\_\_\_\_  
Joanne M. Scanlon

April 23, 2021  
Date

**Docket No. 5040 – National Grid –2020 Annual Distribution Adjustment Charge Filing (DAC) - Service List as of 9/9/2020**

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Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.



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Joanne M. Scanlon

April 23, 2021

Date

**Docket No. 5066 – National Grid – 2020 Annual Gas Cost Recovery Filing (GCR) - Service List as of 9/8/2020**

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